

Previous Planned Service Outage Summary**Planned Service Outage Summary – January 2026**

(Posted January 30, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m.																																	
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31			
Market Area																																						
1/30/2026	Carlton South	811	R	307																																		
Field Area																																						
12/23/2025	Spraberry 12-inch	601	D	257																																		
	Spraberry 16-inch	1112	D	130																																		

Description of Notice Posting Date

No shading: Existing Planned Service Outage

Green shading: New Planned Service Outage/Force Majeure

Yellow shading: Updated/Revised Planned Service Outage

Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt

D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted

Blue font: Northern does not anticipate primary firm service will be impacted

Red font: Northern anticipates primary firm service will be impacted

Footnote

¹Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates on a temporary bypass. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.

Previous Planned Service Outage Summary**Planned Service Outage Summary – February 2026**

(Posted January 30, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																										
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27
Market Area																															
1/30/2026	Carlton South	811	R	307	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260		
Field Area																															
11/24/2025	Spraberry 12-inch	601	D	257	Station Maintenance																										
	Spraberry 16-inch	1112	D	130	Station Maintenance																										

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[Previous Planned Service Outage Summary](#)**Planned Service Outage Summary – March 2026**

(Posted January 30, 2026)

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Market Area																																		
1/30/2026	Carlton South	811	R	307	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
Field Area																																		
1/30/2026	Spraberry 12-inch	601	D	257	Station Maintenance			Station Maintenance			Station Maintenance			Station Maintenance			Station Maintenance			Station Maintenance			Station Maintenance			Station Maintenance			Station Maintenance					
1/30/2026	Seminole Subsystem	598	D	485																														

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[Previous Planned Service Outage Summary](#)**Planned Service Outage Summary – April 2026**

(Posted January 30, 2026)

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
Field Area					Station Maintenance																														
1/30/2026	Spraberry 12-inch	601	D	257	197	197																													

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