



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – January 2026

(Posted January 30, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
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Description of Notice Posting Date

No shading: Existing Planned Service Outage

Green shading: New Planned Service Outage/Force Majeure

Yellow shading: Updated/Revised Planned Service Outage

Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt

D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted

Blue font: Northern does not anticipate primary firm service will be impacted

Red font: Northern anticipates primary firm service will be impacted

Footnote

¹Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates on a temporary bypass. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day
The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – February 2026

(Posted January 30, 2026)

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					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																												
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	
Market Area					¹ Force Majeure																												
1/30/2026	Carlton South	811	R	307	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260		
Field Area																																	
11/24/2025	Spraberry 12-inch	601	D	257																													
	Spraberry 16-inch	1112	D	130																													
															Station Maintenance												Station Maintenance						
														188 188 188 188												188 188 188 188							
														65 65 65 65												65 65 65 65							

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – March 2026

(Posted January 30, 2026)

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					Estimated Operating Capacity during outage																															
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																															
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
1/30/2026	Carlton South	811	R	307	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260
					Force Majeure																															
Field Area																																				
1/30/2026	Spraberry 12-inch	601	D	257																																
1/30/2026	Seminole Subsystem	598	D	485																																

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – April 2026

(Posted January 30, 2026)

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					Estimated Operating Capacity during outage																													
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
Field Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
1/30/2026	Spraberry 12-inch	601	D	257	Station Maintenance																													
					197	197																												

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